

East South Central — Natural Gas 1997




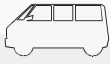



	Million Cu. Feet	Percent of National Total		Million Cu. Feet	Percent of National Total
 Net Interregion Movements:	295,132		 Industrial:	519,808	5.88
 Marketed Production:	771,630	3.88	 Vehicle Fuel:	23	0.52
Deliveries to Consumers:			 Electric Utilities:	86,906	2.93
 Residential:	206,285	4.14			
 Commercial:	148,174	4.60	Total:	961,196	4.80

Table 40. Summary Statistics for Natural Gas — East South Central, 1993-1997

	1993	1994	1995	1996	1997
Reserves (billion cubic feet)					
Estimated Proved Reserves (dry) as of December 31	6,940	6,449	6,575	6,647	6,914
Number of Gas and Gas Condensate Wells					
Producing at End of Year	16,970	17,184	17,372	18,174	19,046
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	651,428	751,428	756,345	769,753	818,196
From Oil Wells.....	28,545	24,309	19,806	19,295	19,248
Total	679,973	775,737	776,151	789,048	837,444
Repressuring	45,271	46,044	42,270	31,967	26,138
Nonhydrocarbon Gases Removed	73,337	71,324	36,944	35,322	35,371
Wet After Lease Separation	561,365	658,368	696,937	721,759	775,935
Vented and Flared	4,020	4,577	5,170	4,530	4,305
Marketed Production	557,346	653,791	691,768	717,229	771,630
Extraction Loss.....	8,236	8,096	7,953	8,086	7,341
Total Dry Production.....	549,110	645,695	683,815	709,143	764,289
Supply (million cubic feet)					
Dry Production.....	549,110	645,695	683,815	709,143	764,289
Receipts at Region Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interregion Receipts	5,278,358	5,599,776	5,560,871	5,893,643	5,716,167
Withdrawals from Storage					
Underground Storage.....	115,529	105,566	149,791	140,019	128,925
LNG Storage	3,327	3,376	3,723	5,266	2,951
Supplemental Gas Supplies.....	439	204	39	137	65
Balancing Item.....	-20,662	75,081	285,070	379,906	21,704
Total Supply	5,926,099	6,429,698	6,683,308	7,128,114	6,634,102

See footnotes at end of table.

Table 40. Summary Statistics for Natural Gas — East South Central, 1993-1997 (Continued)

	1993	1994	1995	1996	1997
Disposition (million cubic feet)					
Consumption	979,800	1,001,052	1,090,534	1,111,595	1,087,919
Deliveries at Region Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interregion Deliveries	4,839,004	5,299,221	5,455,080	5,851,200	5,421,035
Additions to Storage					
Underground Storage	104,020	125,496	134,757	161,531	122,312
LNG Storage	3,275	3,929	2,938	3,788	2,835
Total Disposition	5,926,099	6,429,698	6,683,308	7,128,114	6,634,102
Consumption (million cubic feet)					
Lease Fuel	15,826	14,757	15,569	15,475	12,161
Pipeline Fuel	90,732	95,075	104,440	119,038	111,081
Plant Fuel	5,680	4,821	4,907	3,891	3,481
Delivered to Consumers					
Residential	205,541	196,700	202,673	227,335	206,285
Commercial	133,493	132,262	135,978	150,694	148,174
Industrial	482,184	469,673	505,164	503,327	519,808
Vehicle Fuel	10	19	276	31	23
Electric Utilities	46,335	87,745	121,527	91,804	86,906
Total Delivered to Consumers	867,563	886,399	965,618	973,190	961,196
Total Consumption	979,800	1,001,052	1,090,534	1,111,595	1,087,919
Delivered for the Account of Others (million cubic feet)					
Residential	2	0	0	0	0
Commercial	10,536	11,854	13,160	13,144	20,752
Industrial	312,266	301,991	336,638	338,995	365,405
Electric Utilities	30,039	35,696	49,518	62,943	71,677
Firm Deliveries (million cubic feet)					
Residential	205,541	196,342	202,585	227,331	206,285
Commercial	122,676	120,154	122,051	136,860	127,358
Industrial	164,544	208,227	232,210	241,109	289,089
Electric Utilities	30,870	2,051	7,525	7,138	20,095
Vehicle Fuel	10	10	276	25	20
Interruptible Deliveries (million cubic feet)					
Residential	0	358	87	4	0
Commercial	10,817	12,108	13,927	13,833	20,816
Industrial	317,640	261,446	272,953	262,217	230,719
Electric Utilities	16,926	36,486	44,179	57,782	53,330
Vehicle Fuel	0	9	0	5	3
Number of Consumers					
Residential	2,516,613	2,586,901	2,657,218	2,722,985	2,786,410
Commercial	269,995	275,628	282,428	288,039	296,848
Industrial	7,879	7,851	7,812	7,692	7,787
Average Annual Consumption per Consumer (thousand cubic feet)					
Residential	82	76	76	83	74
Commercial	494	480	481	523	499
Industrial	61,199	59,823	64,665	65,435	66,753
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	2.33	2.11	1.72	2.47	2.54
Imports	—	—	—	—	—
Exports	—	—	—	—	—
Pipeline Fuel	2.40	1.98	1.80	2.62	2.64
City Gate	3.13	3.01	2.74	3.61	3.64
Delivered to Consumers					
Residential	5.84	6.15	5.74	6.21	7.00
Commercial	5.16	5.38	4.98	5.55	6.03
Industrial	3.47	3.44	3.09	3.74	3.88
Vehicle Fuel	4.70	4.00	1.72	4.82	5.09
Electric Utilities	2.45	1.99	1.81	2.80	2.70

NA = Not available.
— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-759, "Monthly Power Plant Report." Deliveries to electric utilities for the account of others are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. The East South Central Census Division includes Alabama, Kentucky, Mississippi, and Tennessee. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995 and earlier years, agricultural use was classified as industrial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report" (1993 through 1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996 and 1997); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1993 and 1994); Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports (1995 through 1997); U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports, DOE/EIA-0216; and the U.S. Minerals Management Service.